

BERKELEY LAB



AWRENCE BERKELEY NATIONAL LABORATORY

Smart Charging of Plug-in Vehicles and Driver Engagement for Demand Management and Participation in Electricity Markets Agreement #EPC-14-057

Fourth Annual California Multi-Agency Update on Vehicle-Grid Integration Research

December 5, 2017

Project Overview

- Alameda County (AlCo) objectives:
 - Offer low-cost charging to the public to encourage EV use
 - Convert fleet vehicles from ICEs to EVs to meet environmental goals
 - Aim to reduce costs, particularly demand charges for both fleet and privately-owned EVs that use AICo charging stations
- Project goal is to create an automated smart charging control system to minimize electricity costs related to fleet and public EV charging









AlCo Park Garage—Primary public and fleet charging location

Total Ports: 14 Level 1 and 36 Level 2



5 CT2100 each with a L1 and L2 port

- 5 CT2100 each with a L1 and L2 port
- 3 CT4020 each with two L2 ports



1 CPE200 DCFC with 1 SAE Combo and 1 CHAdeMO

4 CT2100 each with a L1 and L2 port

8 CT4020 each with two L2 ports

Floor 8

Public Access 7a-7p Fleet Charging 7p-7a

Floor 2

Public Access
7a-7p
Fleet Charging
7p-7a

Street Level 24-h Access

BasementFleet Operations;
No public access

Alameda County—PEVs and PHEVs at AlCo Park Garage









12 Nissan LEAF 24 kWh battery

2 Chevy Bolt 60 kWh battery

17 Ford Focus Electric 23 kWh battery

2 Toyota RAV4 EV 41.8 kWh battery



2 Toyota Prius Plug-in 4.4 kWh battery

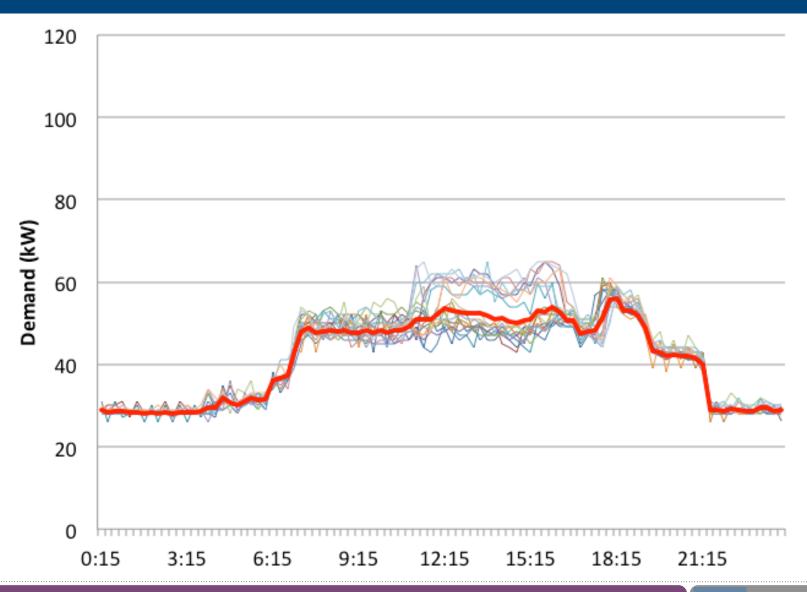


2 Chevrolet Volt 16.5 kWh battery

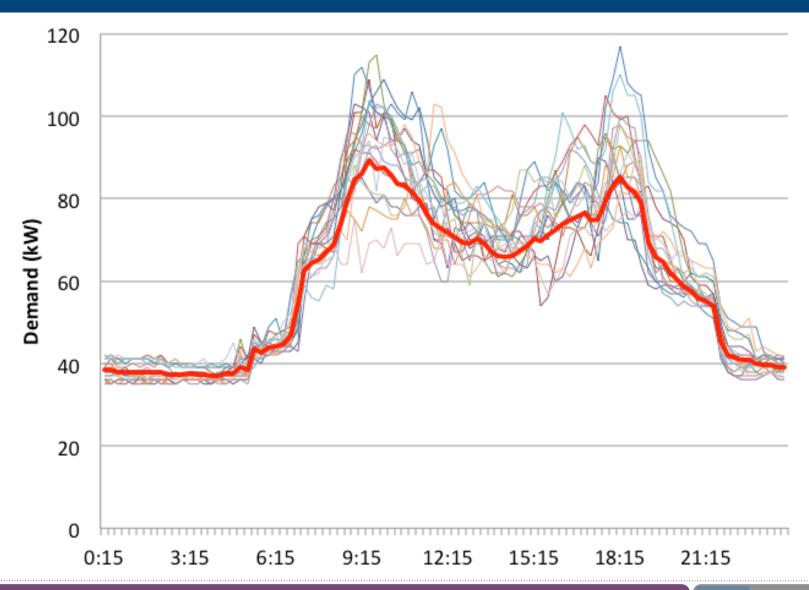


3 Ford C-Max Energi 7.6 kWh battery

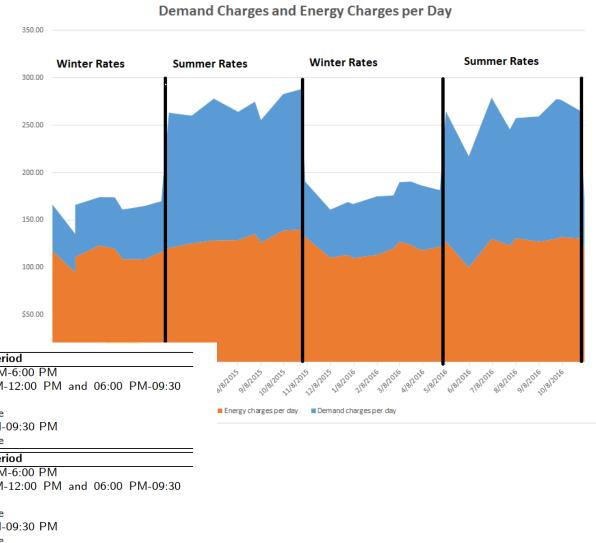
AlCo Park Weekday 15-min Demand Feb 2013



AlCo Park Weekday 15-min Demand Feb 2015

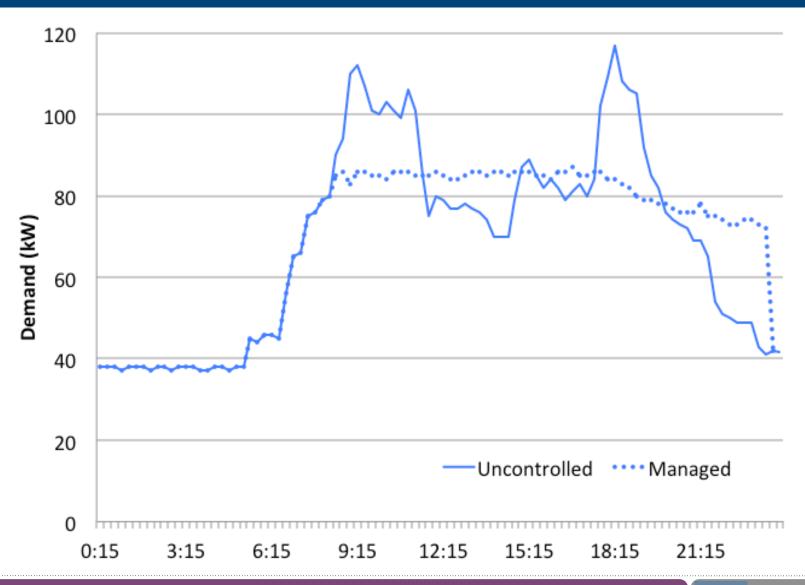


Electricity costs



Demand Charges	\$/kW	Time period
Max. peak demand summer	\$18.74	12:00 PM-6:00 PM
Max. part-peak demand summer	\$5.23	8:30 AM-12:00 PM and 06:00 PM-09:30
		PM
Max. demand summer	\$17.33	Any time
Max. part-peak demand winter	\$0.13	8:30 AM-09:30 PM
Max. demand winter	\$17.33	Any time
Energy Charges	\$/kWh	Time period
Peak summer	\$0.14726	12:00 PM-6:00 PM
Part-peak summer	\$0.10714	8:30 AM-12:00 PM and 06:00 PM-09:30
		PM
Off-peak summer	\$0.08057	Any time
Part-peak winter	\$0.10166	8:30 AM-09:30 PM
Off-peak winter	\$0.08717	Any time

Goal is to cut off demand peaks



Approach for Fleet EV Smart Charging

- Shift charging to times with lower electricity costs
 - Stagger to minimize anytime peak charge
 - Immediately charge minimum number of vehicles needed for later day trips or to work with fleet staff operating hours and need for rotating EVs among charging stations

Key Variables

- Vehicle use-factor (fraction of vehicles that make trips per day)
- Total number of EVs compared to total number of charging stations;
 "Rotating" EVs among charging stations presents challenge
- Number of EVs that make trips each day to EVSE ratio
- Charging station charge rate (1.6 kW, 6.6 kW, and 50 kW)

AICo Park Garage Charging Station Dashboard

Station Name	Vehicle	Load	Status	Demand Reduction Action Schedule	
AlcoBase CT4000					
ALCOBASE4000-1, Port 1	N/A	0	AVAILABLE	08:30:00 - 23:30:00	Defer Now Sched Detail
ALCOBASE4000-1, Port 2	N/A	0	AVAILABLE	08:30:00 - 01:30:00	Defer Now Sched Detail
ALCOBASE4000-2, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE4000-2, Port 2	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE4000-3, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE4000-3, Port 2	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE4000-4, Port 1	3330 Leaf 2016	5.971	INUSE	None	Defer Now Sched Detail
ALCOBASE4000-4, Port 2	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE4000-5, Port 1	N/A	0	AVAILABLE	08:30:00 - 21:30:00	Defer Now Sched Detail
ALCOBASE4000-5, Port 2	N/A	0	INUSE	08:30:00 - 03:30:00	Defer Now Sched Detail
ALCOBASE4000-6, Port 1	N/A	0	AVAILABLE	08:30:00 - 03:30:00	Defer Now Sched Detail
ALCOBASE4000-6, Port 2	N/A	0	AVAILABLE	08:30:00 - 21:30:00	Defer Now Sched Detail
ALCOBASE4000-7, Port 1	N/A	0	AVAILABLE	08:30:00 - 23:30:00	Defer Now Sched Detail
ALCOBASE4000-7, Port 2	N/A	0	AVAILABLE	08:30:00 - 01:30:00	Defer Now Sched Detail
ALCOBASE4000-8, Port 1	Fleet Master	0	INUSE	08:30:00 - 23:30:00	Defer Now Sched Detail
ALCOBASE4000-8, Port 2	N/A	0	AVAILABLE	08:30:00 - 01:30:00	Defer Now Sched Detail
AlcoPark Basement					
ALCOBASE - 001, Port 1	N/A	0	UNREACHABLE	None	Defer Now Sched Detail
ALCOBASE - 001, Port 2	2943 Focus Pool 20 Silver 2012	5.881	INUSE	None	Defer Now Sched Detail
ALCOBASE - 002, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE - 002, Port 2	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE - 003, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE - 003, Port 2	N/A	5.984	INUSE	None	Defer Now Sched Detail
ALCOBASE - 004, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail
ALCOBASE - 004, Port 2	3199 Focus EV pool 20	5.904	INUSE	None	Defer Now Sched Detail
Alco DC Fast					
FAST CHARGER, Port 1	N/A	0	AVAILABLE	None	Defer Now Sched Detail

- Can schedule/pause charging or over-ride scheduling at any station
- Color-coding of charge status: green rows indicate fully charged

Dashboard detail

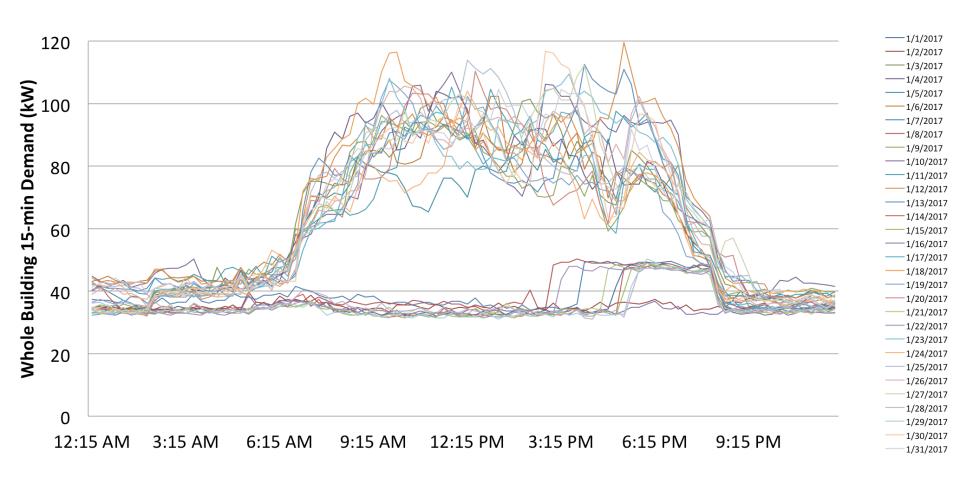
Alameda Dashboard

Detail Screen

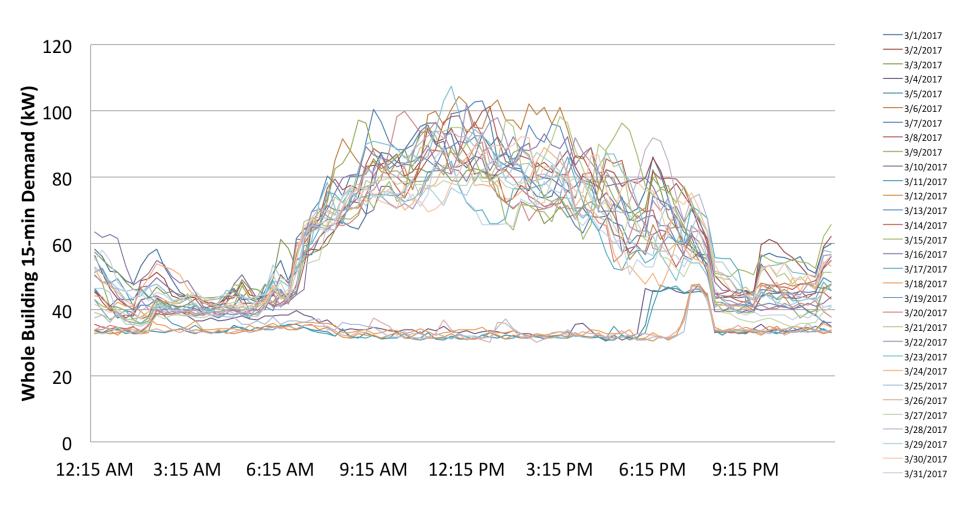
	Select time frame for Demand Reduction Start: End:		Current Demand Reduction Schedule: 08:30 AM - 09:30 PM				
	Update Schedule		Delete Schedule				
Station Data		Port Data					
Station: Station ID: Serial:	ALCOGARSTATIONS / ALCOBASE4000-6 1:122395 151541001644	Port Number: Level: Connector:	2 L2 J1772	Current Load: Charging Status: Credential ID:	0.0 INUSE CNS000286808		
MAC: Manufacturer: Model:	0024:B100:0002:24FD ChargePoint CT4020-HD	Voltage: Current: Max Power:	240V 30A 6.6kW	Shed State: Allowed Load: Percent Shed:	0 0.0 0		

- Allows user to set demand reduction schedule
- During the demand reduction schedule, vehicle will not charge unless overridden

January 2017 AlCoPark Garage Demand (kW)

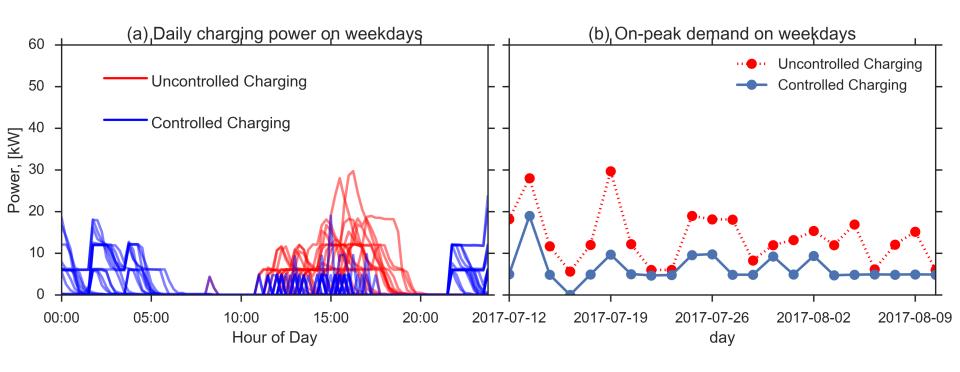


March 2017 AlCoPark Garage Demand (kW)



Fleet Charging Demand Reduction July 2017

- On-peak demand reduced by 10.7 kW
- Mid-peak demand reduced by 13.3 kW.

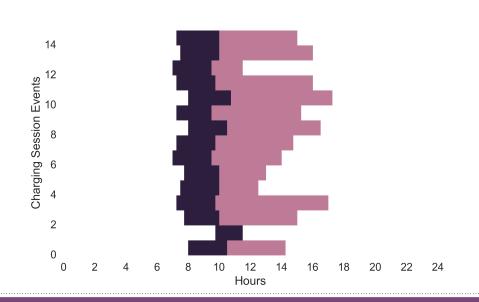


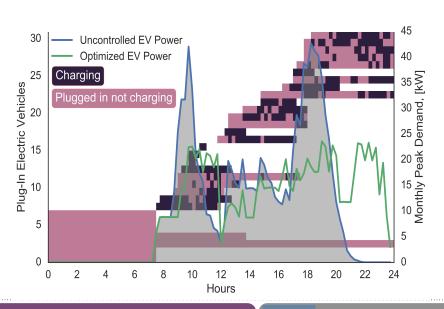
Fleet Charging Summary

- Greater number of fleet PEVs than fleet EVSEs limits cost-saving potential from smart charging
 - Fleet staff can't rotate vehicles to available EVSEs outside of operating hours (7a-7p)
- Linking fleet vehicle trip management with smart charging control would improve performance, i.e. lower utility costs
 - Fleet staff concerned about disrupting long-standing system operations, i.e. change is hard
 - Working with AlCo to more fully utilize fleet PEV dashboard

Approach for Public EV Smart Charging

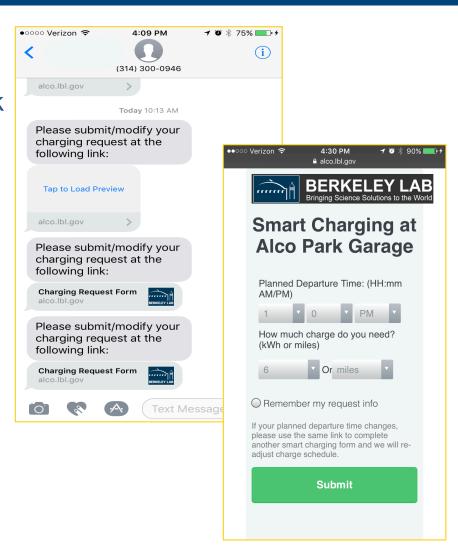
- Flexibility to shift charging is constrained to operating hours 7
 AM to 7 PM (unlike fleet that can charge 24 h)
 - Peak period is 12p-6p so shifting out of peak is limited
- "Smooth" mid- and on-peak period demand
- Minimize risk to public charging station users by delivering charge energy equal to that of unmanaged charging





Smart Control of Public Charging Stations

- Smart Charging participant starts a session at an AlCoPark charging station and receives a text with a link to web-site that requests estimated departure time and charge needed.
- Charging optimization code uses the user provided information along with current demand of all other AlCoPark charging sessions, and forecast of non-charging demand to create charging plans for all Smart Charging participants.
- User can change departure time and/or charge needed and charge plans will be re-optimized and implemented.



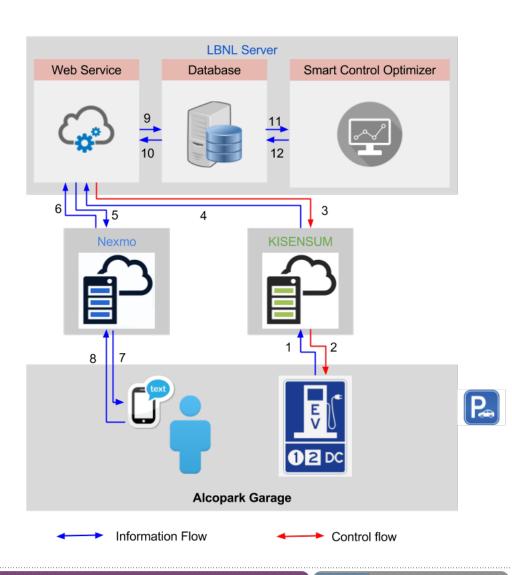
System Architecture

LBNL Server:

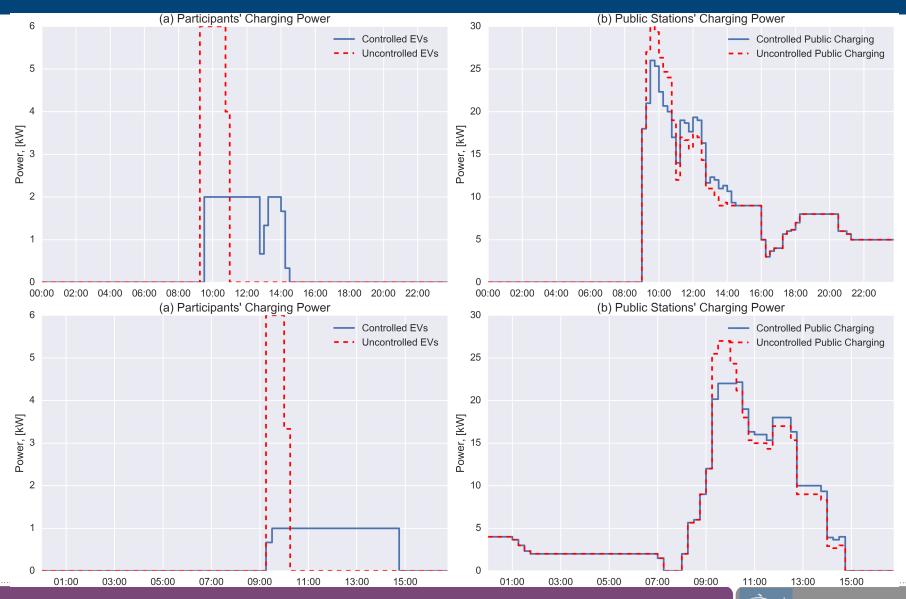
- Web-service to: 1) handle smart charging requests; 2) interact with users; 3) data collection; 4) issue control commands
- Database: storage for all session data, meter data, smart charging requests
- Smart control optimizer: charging schedule optimization

Kisensum Server:

- Communicates with each AlCo EVSE via ChargePoint API
- Sends session info (including user ID) from EVSE to LBNL server
- Sends optimized charging set points from LBNL server to EVSE



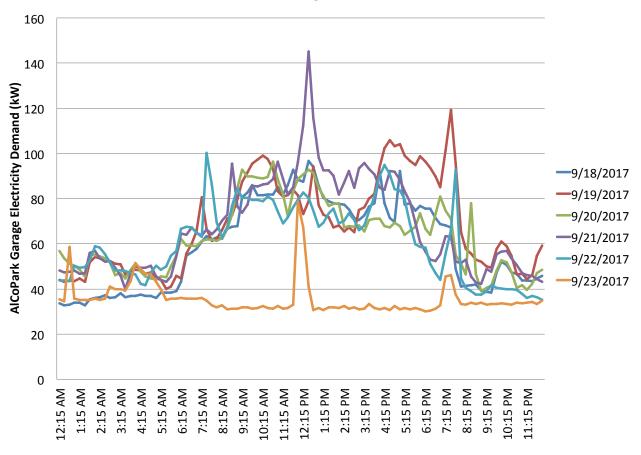
Public Station Smart Charging Performance



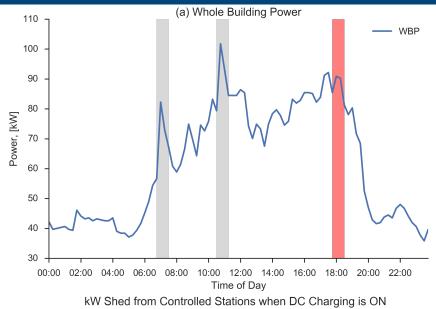
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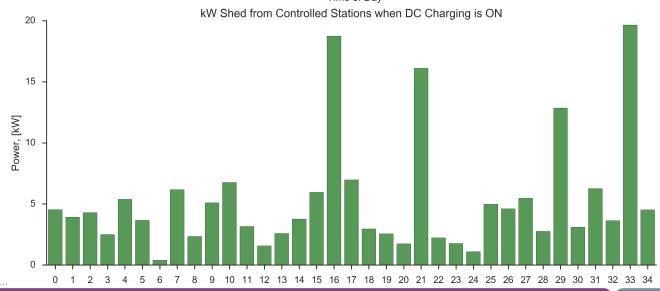
Fast Charging Benefits and Challenges

- Quick turnaround of fleet vehicles
- But, watch out for demand peaks



Fleet Level 2 Load Shed with DCFC Sessions





Next Steps

- Complete data collection and evaluation of Smart Charging at AlCoPark Garage
- Submit Final Report

Thanks!

- Any questions…
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